

# RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

November 2022

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to November 2022 Cycle	
A	Residential Rate 11/										
	GCR	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ 0.50700	\$ 0.03231	\$ 0.04500	\$ -	\$ 0.97290	
	GCC	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ -	\$ 0.03231	\$ 0.02800	\$ -	\$ 0.44890	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 13.50	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.50700	\$ 0.05540	\$ 0.04500	\$ -	\$ 0.99599	
	Meter Class II	\$ 40.00	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.50700	\$ 0.05540	\$ 0.04500	\$ -	\$ 0.99599	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ -	\$ 0.38069	\$ 0.50700	\$ 0.05540	\$ 0.04500	\$ -	\$ 0.98809	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.50700	\$ 0.05540	\$ 0.04500	\$ -	\$ 0.92724	
	> 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.50700	\$ 0.00453	\$ 0.04500	\$ -	\$ 0.87637	
S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ -	\$ 0.27736	\$ 0.50700	\$ 0.05540	\$ 0.04500	\$ -	\$ 0.88476	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.15359	
	Optional - Minimum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02753	
	Optional - Maximum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.27512	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.27965	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.09880	
	Optional - Minimum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02753	
	Optional - Maximum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.16554	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.17007	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.07060	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.07513	
	Optional - Minimum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.01800	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02253	
	Optional - Maximum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.12774	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.01933	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02386	
	Optional - Minimum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.00500	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.00953	
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  - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first cycle of the January 2022 billing month and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.0
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February 1, 2022 pursuant to the MPSC's Order in Case No. U-20881
- 7/ Reservation Charge was revised in Case No. U-21064 and is effective on a billing cycle basis for beginning with the first billing cycle for October 2022.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements  
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

## Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
  - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00226/Ccf.

### OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

<b>TOS-F</b>	<b>Off System Firm Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of <b>\$0.4233</b> per MMBtu
<b>TOS-I</b>	<b>Off System Interruptible Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of <b>\$0.4233</b> per MMBtu
<b>CS-F</b>	<b>Firm Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract
<b>CS-I</b>	<b>Interruptible Contract Storage Rate:</b>
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### Gas Cost Recovery Rate per Ccf

January 2021	\$ 0.2350	January 2022	\$ 0.2830
February	\$ 0.2250	February	\$ 0.2830
March	\$ 0.2250	March	\$ 0.2960
April	\$ 0.2250	April	\$ 0.3520
May	\$ 0.2530	May	\$ 0.3850
June	\$ 0.2530	June	\$ 0.4250
July	\$ 0.2530	July	\$ 0.4280
August	\$ 0.2670	August	\$ 0.3920
September	\$ 0.2750	September	\$ 0.5070
October	\$ 0.2800	October	\$ 0.5230
November	\$ 0.2910	November	\$ <b>0.5070</b>
December	\$ 0.2910	December	\$

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October 2022

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										Total Rate Applicable to October 2022 Cycle	
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/				
A	Residential Rate 11/												
	GCR	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ 0.52300	\$ 0.03231	\$ 0.04500	\$ -	\$ -	\$ -	\$ 0.98890	
	GCC	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ -	\$ 0.03231	\$ -	\$ -	\$ -	\$ -	\$ 0.42090	
2A	Multi-Family Dwelling Service Rate												
	Meter Class I	\$ 13.50	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.52300	\$ 0.05540	\$ 0.04500	\$ -	\$ -	\$ -	\$ 1.01199	
	Meter Class II	\$ 40.00	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.52300	\$ 0.05540	\$ 0.04500	\$ -	\$ -	\$ -	\$ 1.01199	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ -	\$ 0.38069	\$ 0.52300	\$ 0.05540	\$ 0.04500	\$ -	\$ -	\$ -	\$ 1.00409	
GS-2	Large Volume Rate 12/												
	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.52300	\$ 0.05540	\$ 0.04500	\$ -	\$ -	\$ -	\$ 0.94324	
	> 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.52300	\$ 0.00453	\$ 0.04500	\$ -	\$ -	\$ -	\$ 0.89237	
S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ -	\$ 0.27736	\$ 0.52300	\$ 0.05540	\$ 0.04500	\$ -	\$ -	\$ -	\$ 0.90076	
ST	Small Volume Transportation 13/ thru 18/												
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.15359	
	Optional - Minimum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.02753	
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	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.09880	
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August	\$ 0.2670	August	\$ 0.3920
September	\$ 0.2750	September	\$ <b>0.5070</b>
October	\$ 0.2800	October	\$
November	\$ 0.2910	November	\$
December	\$ 0.2910	December	\$

# RATES EFFECTIVE FOR GAS SERVICE



This rate card is provided as a convenient reference. The MPSC approved Rate Book is the authoritative source for all rate information.

Issued By: Regulatory Affairs: Gas Strategy

August 2022

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to August 2022 Cycle	
A	Residential Rate 11/										
	GCR	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ 0.39200	\$ 0.03231	\$ 0.04000	\$ -	\$ 0.85290	
	GCC	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ -	\$ 0.03231	\$ -	\$ -	\$ 0.42090	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 13.50	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.39200	\$ 0.05540	\$ 0.04000	\$ -	\$ 0.87599	
	Meter Class II	\$ 40.00	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.39200	\$ 0.05540	\$ 0.04000	\$ -	\$ 0.87599	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ -	\$ 0.38069	\$ 0.39200	\$ 0.05540	\$ 0.04000	\$ -	\$ 0.86809	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.39200	\$ 0.05540	\$ 0.04000	\$ -	\$ 0.80724	
	> 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.39200	\$ 0.00453	\$ 0.04000	\$ -	\$ 0.75637	
S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ -	\$ 0.27736	\$ 0.39200	\$ 0.05540	\$ 0.04000	\$ -	\$ 0.76476	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.15359	
	Optional - Minimum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02753	
	Optional - Maximum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.27512	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.27965	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.09880	
	Optional - Minimum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02753	
	Optional - Maximum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.16554	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.17007	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.07060	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.07513	
	Optional - Minimum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.01800	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02253	
	Optional - Maximum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.12774	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.01933	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02386	
	Optional - Minimum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.00500	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.00953	
	Optional - Maximum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.12774	

# RATES EFFECTIVE FOR GAS SERVICE



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**August 2022**

**Issued By: Regulatory Affairs: Gas Strategy**

**Notes to Rate Schedules**

- 1/ These rates do not include: (to be added to bill if applicable)
  - a) State Sales Tax:                      b) City of Detroit Utility Users Tax:    5%
  - Rates A, 2A    4%
  - All Other Rates    6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first cycle of the January 2022 billing month and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.0
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February 1, 2022 pursuant to the MPSC's Order in Case No. U-20881
- 7/ Reservation Charge was revised in Case No. U-21064 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2022.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements  
 Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

**Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)**

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
  - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00226/Ccf.

<b>OTHER RATE SCHEDULES</b>	
<b>(Consult Tariffs for Specific Provisions)</b>	
<b>TOS-F</b>	<b>Off System Firm Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of <b>\$0.4233</b> per MMBtu
<b>TOS-I</b>	<b>Off System Interruptible Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of <b>\$0.4233</b> per MMBtu
<b>CS-F</b>	<b>Firm Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract
<b>CS-I</b>	<b>Interruptible Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract

<b>Gas Cost Recovery</b>					
<b>Rate per Ccf</b>					
January 2021	\$	0.2350	January 2022	\$	0.2830
February	\$	0.2250	February	\$	0.2830
March	\$	0.2250	March	\$	0.2960
April	\$	0.2250	April	\$	0.3520
May	\$	0.2530	May	\$	0.3850
June	\$	0.2530	June	\$	0.4250
July	\$	0.2530	July	\$	0.4280
August	\$	0.2670	August	<b>\$</b>	<b>0.3920</b>
September	\$	0.2750	September	\$	
October	\$	0.2800	October	\$	
November	\$	0.2910	November	\$	
December	\$	0.2910	December	\$	



# RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

July 2022

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										Total Rate Applicable to July 2022 Cycle
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/			
A	Residential Rate 11/											
	GCR	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ 0.42800	\$ 0.03231	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.88890
	GCC	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ -	\$ 0.03231	\$ -	\$ -	\$ -	\$ -	\$ 0.42090
2A	Multi-Family Dwelling Service Rate											
	Meter Class I	\$ 13.50	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.42800	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.91199
	Meter Class II	\$ 40.00	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.42800	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.91199
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ -	\$ 0.38069	\$ 0.42800	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.90409
GS-2	Large Volume Rate 12/											
	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.42800	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.84324
	> 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.42800	\$ 0.00453	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.79237
S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ -	\$ 0.27736	\$ 0.42800	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.80076
ST	Small Volume Transportation 13/ thru 18/											
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.15359
	Optional - Minimum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.02753
	Optional - Maximum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.27512	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.27965
LT	Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.09880
	Optional - Minimum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.02753
	Optional - Maximum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.16554	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.17007
XLT	Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.07060	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.07513
	Optional - Minimum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.01800	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.02253
	Optional - Maximum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.12774
XXLT	Double Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.01933	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.02386
	Optional - Minimum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.00500	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.00953
	Optional - Maximum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.12774

# RATES EFFECTIVE FOR GAS SERVICE



July 2022

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Issued By: Regulatory Affairs: Gas Strategy

## Notes to Rate Schedules

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    - All Other Rates 6%
  - b) City of Detroit Utility Users Tax: 5%
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- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
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- 7/ Reservation Charge was revised in Case No. U-21064 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2022.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
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Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

## Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
  - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00226/Ccf.

### OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

<b>TOS-F</b>	<b>Off System Firm Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of <b>\$0.4233</b> per MMBtu
<b>TOS-I</b>	<b>Off System Interruptible Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of <b>\$0.4233</b> per MMBtu
<b>CS-F</b>	<b>Firm Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract
<b>CS-I</b>	<b>Interruptible Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract

### Gas Cost Recovery Rate per Ccf

January 2021	\$ 0.2350	January 2022	\$ 0.2830
February	\$ 0.2250	February	\$ 0.2830
March	\$ 0.2250	March	\$ 0.2960
April	\$ 0.2250	April	\$ 0.3520
May	\$ 0.2530	May	\$ 0.3850
June	\$ 0.2530	June	\$ 0.4250
July	\$ 0.2530	July	<b>\$ 0.4280</b>
August	\$ 0.2670	August	\$
September	\$ 0.2750	September	\$
October	\$ 0.2800	October	\$
November	\$ 0.2910	November	\$
December	\$ 0.2910	December	\$

# RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

June 2022

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										Total Rate Applicable to June 2022 Cycle	
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/				
A	Residential Rate 11/												
	GCR	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ 0.42500	\$ 0.03231	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.88590	
	GCC	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ -	\$ 0.03231	\$ -	\$ -	\$ -	\$ -	\$ 0.42090	
2A	Multi-Family Dwelling Service Rate												
	Meter Class I	\$ 13.50	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.42500	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.90899	
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GS-2	Large Volume Rate 12/												
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S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ -	\$ 0.27736	\$ 0.42500	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.79776	
ST	Small Volume Transportation 13/ thru 18/												
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.15359	
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	Optional - Minimum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.02753	
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# RATES EFFECTIVE FOR GAS SERVICE



June 2022

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- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
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### OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

<b>TOS-F</b>	<b>Off System Firm Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
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<b>TOS-I</b>	<b>Off System Interruptible Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
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<b>CS-F</b>	<b>Firm Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract
<b>CS-I</b>	<b>Interruptible Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract

### Gas Cost Recovery Rate per Ccf

January 2021	\$ 0.2350	January 2022	\$ 0.2830
February	\$ 0.2250	February	\$ 0.2830
March	\$ 0.2250	March	\$ 0.2960
April	\$ 0.2250	April	\$ 0.3520
May	\$ 0.2530	May	\$ 0.3850
June	\$ 0.2530	June	\$ <b>0.4250</b>
July	\$ 0.2530	July	\$
August	\$ 0.2670	August	\$
September	\$ 0.2750	September	\$
October	\$ 0.2800	October	\$
November	\$ 0.2910	November	\$
December	\$ 0.2910	December	\$

# RATES EFFECTIVE FOR GAS SERVICE



This rate card is provided as a convenient reference. The MPSC approved Rate Book is the authoritative source for all rate information.

Issued By: Regulatory Affairs: Gas Strategy

May 2022

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/											
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to May 2022 Cycle			
A	Residential Rate 11/												
	GCR	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ 0.38500	\$ 0.03231	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.84590	
	GCC	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ -	\$ 0.03231	\$ 0.02700	\$ -	\$ -	\$ -	\$ 0.44790	
2A	Multi-Family Dwelling Service Rate												
	Meter Class I	\$ 13.50	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.38500	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.86899	
	Meter Class II	\$ 40.00	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.38500	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.86899	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ -	\$ 0.38069	\$ 0.38500	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.86109	
GS-2	Large Volume Rate 12/												
	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.38500	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.80024	
	> 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.38500	\$ 0.00453	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.74937	
S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ -	\$ 0.27736	\$ 0.38500	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.75776	
ST	Small Volume Transportation 13/ thru 18/												
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.15359	
	Optional - Minimum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.02753	
	Optional - Maximum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.27512	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.27965	
LT	Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.09880	
	Optional - Minimum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.02753	
	Optional - Maximum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.16554	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.17007	
XLT	Extra Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.07060	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.07513	
	Optional - Minimum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.01800	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.02253	
	Optional - Maximum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.12774	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.01933	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.02386	
	Optional - Minimum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.00500	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.00953	
	Optional - Maximum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.12774	

# RATES EFFECTIVE FOR GAS SERVICE



May 2022

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Issued By: Regulatory Affairs: Gas Strategy

## Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
  - a) State Sales Tax:
    - Rates A, 2A 4%
    - All Other Rates 6%
  - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first cycle of the January 2022 billing month and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.0
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February 1, 2022 pursuant to the MPSC's Order in Case No. U-20881
- 7/ Reservation Charge was revised in Case No. U-21064 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2022.**
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements  
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

## Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
  - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00226/Ccf.

### OTHER RATE SCHEDULES

#### (Consult Tariffs for Specific Provisions)

<b>TOS-F</b>	<u>Off System Firm Transportation:</u>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of <b>\$0.4233</b> per MMBtu
<b>TOS-I</b>	<u>Off System Interruptible Transportation:</u>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of <b>\$0.4233</b> per MMBtu
<b>CS-F</b>	<u>Firm Contract Storage Rate:</u>
	Rate mutually agreed to by Customer and Company and set forth in Contract
<b>CS-I</b>	<u>Interruptible Contract Storage Rate:</u>
	Rate mutually agreed to by Customer and Company and set forth in Contract

### Gas Cost Recovery Rate per Ccf

January 2021	\$ 0.2350	January 2022	\$ 0.2830
February	\$ 0.2250	February	\$ 0.2830
March	\$ 0.2250	March	\$ 0.2960
April	\$ 0.2250	April	\$ 0.3520
May	\$ 0.2530	May	\$ <b>0.3850</b>
June	\$ 0.2530	June	\$
July	\$ 0.2530	July	\$
August	\$ 0.2670	August	\$
September	\$ 0.2750	September	\$
October	\$ 0.2800	October	\$
November	\$ 0.2910	November	\$
December	\$ 0.2910	December	\$

# RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

April 2022

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										Total Rate Applicable to April 2022 Cycle
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/			
A	Residential Rate 11/											
	GCR	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ 0.35200	\$ 0.03231	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.81290
	GCC	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ -	\$ 0.03231	\$ 0.02300	\$ -	\$ -	\$ -	\$ 0.44390
2A	Multi-Family Dwelling Service Rate											
	Meter Class I	\$ 13.50	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.35200	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.83599
	Meter Class II	\$ 40.00	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.35200	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.83599
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ -	\$ 0.38069	\$ 0.35200	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.82809
GS-2	Large Volume Rate 12/											
	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.35200	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.76724
	> 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.35200	\$ 0.00453	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.71637
S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ -	\$ 0.27736	\$ 0.35200	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.72476
ST	Small Volume Transportation 13/ thru 18/											
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.15359
	Optional - Minimum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.02753
	Optional - Maximum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.27512	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.27965
LT	Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.09880
	Optional - Minimum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.02753
	Optional - Maximum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.16554	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.17007
XLT	Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.07060	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.07513
	Optional - Minimum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.01800	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.02253
	Optional - Maximum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.12774
XXLT	Double Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.01933	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.02386
	Optional - Minimum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.00500	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.00953
	Optional - Maximum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.12774

# RATES EFFECTIVE FOR GAS SERVICE



**April 2022**

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**Issued By: Regulatory Affairs: Gas Strategy**

**Notes to Rate Schedules**

- 1/ These rates do not include: (to be added to bill if applicable)
  - a) State Sales Tax:                      b) City of Detroit Utility Users Tax:    5%
  - Rates A, 2A    4%
  - All Other Rates    6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first cycle of the January 2022 billing month and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.0
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February 1, 2022 pursuant to the MPSC's Order in Case No. U-20881
- 7/ Reservation Charge was revised in Case No. U-20816 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2021.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements  
    Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

**Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)**

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
  - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00226/Ccf.

**OTHER RATE SCHEDULES**

**(Consult Tariffs for Specific Provisions)**

- TOS-F**    Off System Firm Transportation:  
 < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract  
 ≥ 365 days Maximum Transportation Charge of **\$0.4233** per MMBtu
- TOS-I**    Off System Interruptible Transportation:  
 < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract  
 ≥ 365 days Maximum Transportation Charge of **\$0.4233** per MMBtu
- CS-F**    Firm Contract Storage Rate:  
 Rate mutually agreed to by Customer and Company and set forth in Contract
- CS-I**    Interruptible Contract Storage Rate:  
 Rate mutually agreed to by Customer and Company and set forth in Contract

**Gas Cost Recovery  
Rate per Ccf**

January 2021	\$	0.2350	January 2022	\$	0.2830
February	\$	0.2250	February	\$	0.2830
March	\$	0.2250	March	\$	0.2960
April	\$	0.2250	April	\$	<b>0.3520</b>
May	\$	0.2530	May	\$	
June	\$	0.2530	June	\$	
July	\$	0.2530	July	\$	
August	\$	0.2670	August	\$	
September	\$	0.2750	September	\$	
October	\$	0.2800	October	\$	
November	\$	0.2910	November	\$	
December	\$	0.2910	December	\$	



# RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

March 2022

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to March 2022 Cycle	
A	Residential Rate 11/										
	GCR	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ 0.29600	\$ 0.03231	\$ 0.04200	\$ -	\$ 0.75890	
	GCC	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ -	\$ 0.03231	\$ 0.02300	\$ -	\$ 0.44390	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 13.50	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.29600	\$ 0.05540	\$ 0.04200	\$ -	\$ 0.78199	
	Meter Class II	\$ 40.00	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.29600	\$ 0.05540	\$ 0.04200	\$ -	\$ 0.78199	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ -	\$ 0.38069	\$ 0.29600	\$ 0.05540	\$ 0.04200	\$ -	\$ 0.77409	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.29600	\$ 0.05540	\$ 0.04200	\$ -	\$ 0.71324	
	> 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.29600	\$ 0.00453	\$ 0.04200	\$ -	\$ 0.66237	
S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ -	\$ 0.27736	\$ 0.29600	\$ 0.05540	\$ 0.04200	\$ -	\$ 0.67076	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.15359	
	Optional - Minimum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02753	
	Optional - Maximum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.27512	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.27965	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.09880	
	Optional - Minimum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02753	
	Optional - Maximum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.16554	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.17007	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.07060	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.07513	
	Optional - Minimum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.01800	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02253	
	Optional - Maximum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.12774	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.01933	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02386	
	Optional - Minimum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.00500	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.00953	
	Optional - Maximum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.12774	

# RATES EFFECTIVE FOR GAS SERVICE



March 2022

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Issued By: Regulatory Affairs: Gas Strategy

## Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
  - a) State Sales Tax:
    - Rates A, 2A 4%
    - All Other Rates 6%
  - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first cycle of the January 2022 billing month and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.0
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February 1, 2022 pursuant to the MPSC's Order in Case No. U-20881
- 7/ Reservation Charge was revised in Case No. U-20816 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2021.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements  
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

## Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
  - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00226/Ccf.

### OTHER RATE SCHEDULES

#### (Consult Tariffs for Specific Provisions)

<b>TOS-F</b>	<u>Off System Firm Transportation:</u>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of <b>\$0.4233</b> per MMBtu
<b>TOS-I</b>	<u>Off System Interruptible Transportation:</u>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of <b>\$0.4233</b> per MMBtu
<b>CS-F</b>	<u>Firm Contract Storage Rate:</u>
	Rate mutually agreed to by Customer and Company and set forth in Contract
<b>CS-I</b>	<u>Interruptible Contract Storage Rate:</u>
	Rate mutually agreed to by Customer and Company and set forth in Contract

### Gas Cost Recovery Rate per Ccf

January 2021	\$ 0.2350	January 2022	\$ 0.2830
February	\$ 0.2250	February	\$ 0.2830
March	\$ 0.2250	March	<b>\$ 0.2960</b>
April	\$ 0.2250	April	\$
May	\$ 0.2530	May	\$
June	\$ 0.2530	June	\$
July	\$ 0.2530	July	\$
August	\$ 0.2670	August	\$
September	\$ 0.2750	September	\$
October	\$ 0.2800	October	\$
November	\$ 0.2910	November	\$
December	\$ 0.2910	December	\$

# RATES EFFECTIVE FOR GAS SERVICE



This rate card is provided as a convenient reference. The MPSC approved Rate Book is the authoritative source for all rate information.

Issued By: Regulatory Affairs: Gas Strategy

February 2022

														COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/	
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to February 2022 Cycle					
A	Residential Rate 11/														
	GCR	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ 0.28300	\$ 0.03231	\$ 0.04200	\$ -	\$ -	\$ -	\$ -	\$ 0.74590		
	GCC	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ -	\$ 0.03231	\$ 0.02300	\$ -	\$ -	\$ -	\$ -	\$ 0.44390		
2A	Multi-Family Dwelling Service Rate														
	Meter Class I	\$ 13.50	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.28300	\$ 0.05540	\$ 0.04200	\$ -	\$ -	\$ -	\$ -	\$ 0.76899		
	Meter Class II	\$ 40.00	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.28300	\$ 0.05540	\$ 0.04200	\$ -	\$ -	\$ -	\$ -	\$ 0.76899		
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ -	\$ 0.38069	\$ 0.28300	\$ 0.05540	\$ 0.04200	\$ -	\$ -	\$ -	\$ -	\$ 0.76109		
GS-2	Large Volume Rate 12/														
	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.28300	\$ 0.05540	\$ 0.04200	\$ -	\$ -	\$ -	\$ -	\$ 0.70024		
	> 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.28300	\$ 0.00453	\$ 0.04200	\$ -	\$ -	\$ -	\$ -	\$ 0.64937		
S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ -	\$ 0.27736	\$ 0.28300	\$ 0.05540	\$ 0.04200	\$ -	\$ -	\$ -	\$ -	\$ 0.65776		
ST	Small Volume Transportation 13/ thru 18/														
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.15359		
	Optional - Minimum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02753		
	Optional - Maximum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.27512	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.27965		
LT	Large Volume Transportation 13/ thru 18/														
	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.09880		
	Optional - Minimum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02753		
	Optional - Maximum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.16554	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.17007		
XLT	Extra Large Volume Transportation 13/ thru 18/														
	Cost Based	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.07060	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.07513		
	Optional - Minimum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.01800	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02253		
	Optional - Maximum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.12774		
XXLT	Double Extra Large Volume Transportation 13/ thru 18/														
	Cost Based	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.01933	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02386		
	Optional - Minimum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.00500	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.00953		
	Optional - Maximum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.12774		

# RATES EFFECTIVE FOR GAS SERVICE



February 2022

This rate card is provided as a convenient reference. The MPSC approved Rate Book is the authoritative source for all rate information.

Issued By: Regulatory Affairs: Gas Strategy

## Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
  - a) State Sales Tax:
    - Rates A, 2A 4%
    - All Other Rates 6%
  - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first cycle of the January 2022 billing month and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.0
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ **The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February 1, 2022 pursuant to the MPSC's Order in Case No. U-20881**
- 7/ Reservation Charge was revised in Case No. U-20816 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2021.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements  
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

## Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
  - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ **LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00226/Ccf.**

### OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

<b>TOS-F</b>	<u>Off System Firm Transportation:</u>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of <b>\$0.4233</b> per MMBtu
<b>TOS-I</b>	<u>Off System Interruptible Transportation:</u>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of <b>\$0.4233</b> per MMBtu
<b>CS-F</b>	<u>Firm Contract Storage Rate:</u>
	Rate mutually agreed to by Customer and Company and set forth in Contract
<b>CS-I</b>	<u>Interruptible Contract Storage Rate:</u>
	Rate mutually agreed to by Customer and Company and set forth in Contract

### Gas Cost Recovery Rate per Ccf

January 2021	\$ 0.2350	January 2022	\$ 0.2830
February	\$ 0.2250	February	\$ 0.2830
March	\$ 0.2250	March	\$
April	\$ 0.2250	April	\$
May	\$ 0.2530	May	\$
June	\$ 0.2530	June	\$
July	\$ 0.2530	July	\$
August	\$ 0.2670	August	\$
September	\$ 0.2750	September	\$
October	\$ 0.2800	October	\$
November	\$ 0.2910	November	\$
December	\$ 0.2910	December	\$

# RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

January 2022

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to January 2022 Cycle	
A	Residential Rate 11/										
	GCR	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ 0.28300	\$ 0.02965	\$ 0.04200	\$ -	\$ 0.74324	
	GCC	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ -	\$ 0.02965	\$ 0.02300	\$ -	\$ 0.44124	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 13.50	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.28300	\$ 0.02632	\$ 0.04200	\$ -	\$ 0.73991	
	Meter Class II	\$ 40.00	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.28300	\$ 0.02632	\$ 0.04200	\$ -	\$ 0.73991	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ -	\$ 0.38069	\$ 0.28300	\$ 0.02632	\$ 0.04200	\$ -	\$ 0.73201	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.28300	\$ 0.02632	\$ 0.04200	\$ -	\$ 0.67116	
	> 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.28300	\$ 0.00265	\$ 0.04200	\$ -	\$ 0.64749	
S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ -	\$ 0.27736	\$ 0.28300	\$ 0.02632	\$ 0.04200	\$ -	\$ 0.62868	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00265	\$ -	\$ -	\$ 0.15171	
	Optional - Minimum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.02300	\$ -	\$ 0.00265	\$ -	\$ -	\$ 0.02565	
	Optional - Maximum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.27512	\$ -	\$ 0.00265	\$ -	\$ -	\$ 0.27777	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00265	\$ -	\$ -	\$ 0.09692	
	Optional - Minimum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.02300	\$ -	\$ 0.00265	\$ -	\$ -	\$ 0.02565	
	Optional - Maximum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.16554	\$ -	\$ 0.00265	\$ -	\$ -	\$ 0.16819	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.07060	\$ -	\$ 0.00265	\$ -	\$ -	\$ 0.07325	
	Optional - Minimum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.01800	\$ -	\$ 0.00265	\$ -	\$ -	\$ 0.02065	
	Optional - Maximum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.12321	\$ -	\$ 0.00265	\$ -	\$ -	\$ 0.12586	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.01933	\$ -	\$ 0.00265	\$ -	\$ -	\$ 0.02198	
	Optional - Minimum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.00500	\$ -	\$ 0.00265	\$ -	\$ -	\$ 0.00765	
	Optional - Maximum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.12321	\$ -	\$ 0.00265	\$ -	\$ -	\$ 0.12586	

# RATES EFFECTIVE FOR GAS SERVICE



January 2022

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Issued By: Regulatory Affairs: Gas Strategy

## Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
  - a) State Sales Tax:                      b) City of Detroit Utility Users Tax: 5%
    - Rates A, 2A 4%
    - All Other Rates 6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first cycle of the January 2022 billing month and will change on a billing cycle basis thereafter each January based on the tables on S
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is effective beginning with the first cycle of the January 2022 billing month and ending with the last billing cycle of December 2022.
- 7/ Reservation Charge was revised in Case No. U-20816 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2021.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
  - Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

## Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
  - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00162/Ccf.

### OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

<b>TOS-F</b>	<b>Off System Firm Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of <b>\$0.4233</b> per MMBtu
<b>TOS-I</b>	<b>Off System Interruptible Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of <b>\$0.4233</b> per MMBtu
<b>CS-F</b>	<b>Firm Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract
<b>CS-I</b>	<b>Interruptible Contract Storage Rate:</b>
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery			
Rate per Ccf			
January 2021	\$	0.2350	January 2022 \$ <b>0.2830</b>
February	\$	0.2250	February \$
March	\$	0.2250	March \$
April	\$	0.2250	April \$
May	\$	0.2530	May \$
June	\$	0.2530	June \$
July	\$	0.2530	July \$
August	\$	0.2670	August \$
September	\$	0.2750	September \$
October	\$	0.2800	October \$
November	\$	0.2910	November \$
December	\$	0.2910	December \$

# RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

December 2021

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	RDM 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use /	Total Rate Applicable to December 2021 Cycle	
A	Residential Rate 11/										
	GCR	\$ 12.25	\$ 0.63000	\$ -	\$ 0.36930	\$ 0.29100	\$ 0.02814	\$ 0.04200	\$ -	\$ 0.73044	
	GCC	\$ 12.25	\$ 0.63000	\$ -	\$ 0.36930	\$ -	\$ 0.02814	\$ <b>0.02300</b>	\$ -	\$ 0.42044	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 12.25	\$ 4.11000	\$ -	\$ 0.36930	\$ 0.29100	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.72742	
	Meter Class II	\$ 32.00	\$ 4.11000	\$ -	\$ 0.36930	\$ 0.29100	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.72742	
GS-1	Non-Residential General Service 12/	\$ 32.00	\$ 2.99000	\$ -	\$ 0.34909	\$ 0.29100	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.70721	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 700.00	\$ 2.99000	\$ -	\$ 0.29183	\$ 0.29100	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.64995	
	> 100,000 Mcf	\$ 700.00	\$ 2.99000	\$ -	\$ 0.29183	\$ 0.29100	\$ 0.00221	\$ 0.04200	\$ -	\$ 0.62704	
S	School Rate 12/	\$ 200.00	\$ 41.5800	\$ -	\$ 0.22720	\$ 0.29100	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.58532	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.12902	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.13123	
	Optional - Minimum	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.02300	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.02521	
	Optional - Maximum	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.23504	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.23725	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,500.00	\$ 715.610	\$ -	\$ 0.07637	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.07858	
	Optional - Minimum	\$ 6,500.00	\$ 715.610	\$ -	\$ 0.02300	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.02521	
	Optional - Maximum	\$ 6,500.00	\$ 715.610	\$ -	\$ 0.12000	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.12221	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 14,000.00	\$ 4,225.20	\$ -	\$ 0.05777	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.05998	
	Optional - Minimum	\$ 14,000.00	\$ 4,225.20	\$ -	\$ 0.01800	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.02021	
	Optional - Maximum	\$ 14,000.00	\$ 4,225.20	\$ -	\$ 0.09754	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.09975	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 145,000.00	\$ 941.490	\$ -	\$ 0.01401	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.01622	
	Optional - Minimum	\$ 145,000.00	\$ 941.490	\$ -	\$ 0.00500	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.00721	
	Optional - Maximum	\$ 145,000.00	\$ 941.490	\$ -	\$ 0.09754	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.09975	

# RATES EFFECTIVE FOR GAS SERVICE



December 2021

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Issued By: Regulatory Affairs: Gas Strategy

## Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
  - a) State Sales Tax:
    - Rates A, 2A 4%
    - All Other Rates 6%
  - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20642, effective October 1, 2020 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first billing cycle of January 2021 and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.01
- 4/ The RDM (Credit)/Surcharge was approved in Case No. U-20966 and is effective for three months on a billing cycle basis beginning with the first billing cycle of September 2021 and expiring after the last billing cycle of November 2021.
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "billing cycle" basis and is effective for a period commencing January 1, 2021 and ending December 31, 2021.
- 7/ Reservation Charge was revised in Case No. U-20816 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2021.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(12.25) per month is available for customers meeting income eligibility requirements  
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

## Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
  - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00118/Ccf.

### OTHER RATE SCHEDULES

#### (Consult Tariffs for Specific Provisions)

<b>TOS-F</b>	<b>Off System Firm Transportation:</b>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
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<b>CS-F</b>	<b>Firm Contract Storage Rate:</b>
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### Gas Cost Recovery Rate per Ccf

January 2020	\$ 0.2550	January 2021	\$ 0.2350
February	\$ 0.2200	February	\$ 0.2250
March	\$ 0.2200	March	\$ 0.2250
April	\$ 0.2200	April	\$ 0.2250
May	\$ 0.2200	May	\$ 0.2530
June	\$ 0.2430	June	\$ 0.2530
July	\$ 0.2430	July	\$ 0.2530
August	\$ 0.2430	August	\$ 0.2670
September	\$ 0.2430	September	\$ 0.2750
October	\$ 0.2460	October	\$ 0.2800
November	\$ 0.2460	November	\$ 0.2910
December	\$ 0.2460	December	\$ 0.2910



# RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

November 2021

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	RDM 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use /	Total Rate Applicable to November 2021 Cycle	
A	Residential Rate 11/										
	GCR	\$ 12.25	\$ 0.63000	\$ (1.14)	\$ 0.36930	\$ 0.29100	\$ 0.02814	\$ 0.04200	\$ -	\$ 0.73044	
	GCC	\$ 12.25	\$ 0.63000	\$ (1.14)	\$ 0.36930	\$ -	\$ 0.02814	\$ 0.02800	\$ -	\$ 0.42544	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 12.25	\$ 4.11000	\$ 2.97	\$ 0.36930	\$ 0.29100	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.72742	
	Meter Class II	\$ 32.00	\$ 4.11000	\$ 10.74	\$ 0.36930	\$ 0.29100	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.72742	
GS-1	Non-Residential General Service 12/	\$ 32.00	\$ 2.99000	\$ (0.73)	\$ 0.34909	\$ 0.29100	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.70721	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 700.00	\$ 2.99000	\$ -	\$ 0.29183	\$ 0.29100	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.64995	
	> 100,000 Mcf	\$ 700.00	\$ 2.99000	\$ -	\$ 0.29183	\$ 0.29100	\$ 0.00221	\$ 0.04200	\$ -	\$ 0.62704	
S	School Rate 12/	\$ 200.00	\$ 41.5800	\$ (10.81)	\$ 0.22720	\$ 0.29100	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.58532	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.12902	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.13123	
	Optional - Minimum	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.02300	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.02521	
	Optional - Maximum	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.23504	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.23725	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,500.00	\$ 715.610	\$ -	\$ 0.07637	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.07858	
	Optional - Minimum	\$ 6,500.00	\$ 715.610	\$ -	\$ 0.02300	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.02521	
	Optional - Maximum	\$ 6,500.00	\$ 715.610	\$ -	\$ 0.12000	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.12221	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 14,000.00	\$ 4,225.20	\$ -	\$ 0.05777	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.05998	
	Optional - Minimum	\$ 14,000.00	\$ 4,225.20	\$ -	\$ 0.01800	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.02021	
	Optional - Maximum	\$ 14,000.00	\$ 4,225.20	\$ -	\$ 0.09754	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.09975	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 145,000.00	\$ 941.490	\$ -	\$ 0.01401	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.01622	
	Optional - Minimum	\$ 145,000.00	\$ 941.490	\$ -	\$ 0.00500	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.00721	
	Optional - Maximum	\$ 145,000.00	\$ 941.490	\$ -	\$ 0.09754	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.09975	

# RATES EFFECTIVE FOR GAS SERVICE



November 2021

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## Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
  - a) State Sales Tax:
    - Rates A, 2A 4%
    - All Other Rates 6%
  - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20642, effective October 1, 2020 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first billing cycle of January 2021 and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.01
- 4/ The RDM (Credit)/Surcharge was approved in Case No. U-20966 and is effective for three months on a billing cycle basis beginning with the first billing cycle of September 2021 and expiring after the last billing cycle of November 2021.
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "billing cycle" basis and is effective for a period commencing January 1, 2021 and ending December 31, 2021.
- 7/ Reservation Charge was revised in Case No. U-20816 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2021.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(12.25) per month is available for customers meeting income eligibility requirements  
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

## Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
  - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
  - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
  - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00118/Ccf.

### OTHER RATE SCHEDULES

#### (Consult Tariffs for Specific Provisions)

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